

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 22/08/2009 05:00

Wellbore Name			
COBIA A15B			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,107.79		Target Depth (TVD) (mKB) 2,475.65	
AFE or Job Number 609/09018.1.01		Total Original AFE Amount 11,162,465	Total AFE Supplement Amount
Daily Cost Total 522,482		Cumulative Cost 4,009,274	Currency AUD
Report Start Date/Time 21/08/2009 05:00		Report End Date/Time 22/08/2009 05:00	Report Number 8
Management Summary No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Drill 9-7/8" production hole w/Schlumberger Exceed MWD/LWD Assy. f/2366m to 3099m. @ report time.			
Activity at Report Time Drlg @ 3099m.			
Next Activity Drill 9 7/8" production hole to 3120m. C&C - PROOH.			

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Wellbore Name			
COBIA A15B			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,107.79		Target Depth (TVD) (mKB) 2,475.65	
AFE or Job Number 609/09018.1.01		Total Original AFE Amount 11,162,465	Total AFE Supplement Amount
Daily Cost Total 442,187		Cumulative Cost 4,451,461	Currency AUD
Report Start Date/Time 22/08/2009 05:00		Report End Date/Time 23/08/2009 05:00	Report Number 9
Management Summary No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Drill 9-7/8" production hole w/Schlumberger Exceed MWD/LWD Assy. f/3099m to 3120m. CBU x 2, Pump & rotate out of hole to 10 3/4" csg shoe @ 655m. Pump BHA in to shoe and CBU. POOH on elevators to 160m @ report tome.			
Activity at Report Time POOH			
Next Activity Run 7" production csg.			

Daily Operations: 24 HRS to 22/08/2009 06:00

Wellbore Name			
SNAPPER M29			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005440		Total Original AFE Amount 3,397,717	Total AFE Supplement Amount
Daily Cost Total 96,834		Cumulative Cost 361,163	Currency AUD
Report Start Date/Time 21/08/2009 06:00		Report End Date/Time 22/08/2009 06:00	Report Number 4
Management Summary Continue to nipple up BOP stack, install annular and flow line, finalize rig up, remove TWC valve, make up landing joints, shell test BOP, rig up slick line, retrieve XN plug from below top packer.			
Activity at Report Time Rigging down slickline			
Next Activity Rig up Schlumberger and cut tubing.			

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Wellbore Name			
SNAPPER M29			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005440		Total Original AFE Amount 3,397,717	Total AFE Supplement Amount
Daily Cost Total 98,039		Cumulative Cost 459,202	Currency AUD
Report Start Date/Time 22/08/2009 06:00		Report End Date/Time 23/08/2009 06:00	Report Number 5
Management Summary Rig down slickline, Service LKA, Rig up Conductor line, Pump tubing cutter down to 5029 mtrs MDKB, Cut tubing, Pooh and rig down Conductor line, Pump 20bbl Hi Vis pill down tubing followed by 180bbbls sea water, Mix up full strength Baracarb pill.			
Activity at Report Time Killing well			
Next Activity Pooh with upper completion			

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Wellbore Name			
SNAPPER M29			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005440		Total Original AFE Amount 3,397,717	Total AFE Supplement Amount
Daily Cost Total 218,293		Cumulative Cost 677,495	Currency AUD
Report Start Date/Time 23/08/2009 06:00		Report End Date/Time 24/08/2009 06:00	Report Number 6
Management Summary Control drink rate, Forward circulate 1315bbbls sea water to clean up well, Pull tubing hanger and lay out landing joints, Forward circulate 10bbl Hi-Vis pill, Pooh with 3-1/2" tubing and recover upper completion down to TR-SSSV, Service boat unload drill pipe.			
Activity at Report Time Waiting on job direction			
Next Activity Continue to recover completion.			

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Wellbore Name			
FORTESCUE A13A			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan TIT, PA-SA Comms, Wing Valve	
Target Measured Depth (mKB) 3,941.70		Target Depth (TVD) (mKB)	
AFE or Job Number 90017971		Total Original AFE Amount 115,000	Total AFE Supplement Amount
Daily Cost Total 20,289		Cumulative Cost 78,830	Currency AUD
Report Start Date/Time 21/08/2009 06:00		Report End Date/Time 22/08/2009 06:00	Report Number 5
Management Summary Check for residual crude in PA/SA/TBG. Circulate out and clean. Cameron test lower void on tree hold 2000 psi test for 15 minutes. Monitor bleed off rate from PA/SA			
Activity at Report Time SDFN			
Next Activity Check drink rate and rig down for move to WTN			

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Wellbore Name			
FORTESCUE A13A			
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Well Servicing Workover		TIT, PA-SA Comms, Wing Valve	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
3,941.70			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90017971		115,000	
Daily Cost Total		Cumulative Cost	Currency
33,092		111,921	AUD
Report Start Date/Time		Report End Date/Time	Report Number
22/08/2009 06:00		23/08/2009 06:00	6
Management Summary			
Rig down from well and pack up ready for move to WTN			
Activity at Report Time			
SDFN			
Next Activity			
Move to WTN			

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Wellbore Name			
WEST TUNA W14			
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform		Halliburton / Schlumberger
Primary Job Type		Plan	
Workover PI		Add perms to gas sand for M-1 gas injection	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
1,908.00			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
602/09021.1.01		260,000	
Daily Cost Total		Cumulative Cost	Currency
21,489		21,489	AUD
Report Start Date/Time		Report End Date/Time	Report Number
23/08/2009 06:00		24/08/2009 06:00	1
Management Summary			
Backload equipment onto boat and move from FTA to WTN. Crews move platforms. Deck chess asrequired			
Activity at Report Time			
SDFN			
Next Activity			
Continue deck chess, stump test BOP's , complete unpacking and rig up on well			